

A NOVEL TECHNOLOGY FOR SOLAR APPLICATIONS

Cristoforo BENVENUTI



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It is generally assumed that:

- Flat panels collectors are only adequate for low temperature application
- High temperatures may be obtained only by light focusing

Alternative route to high temperature : Decrease thermal losses!

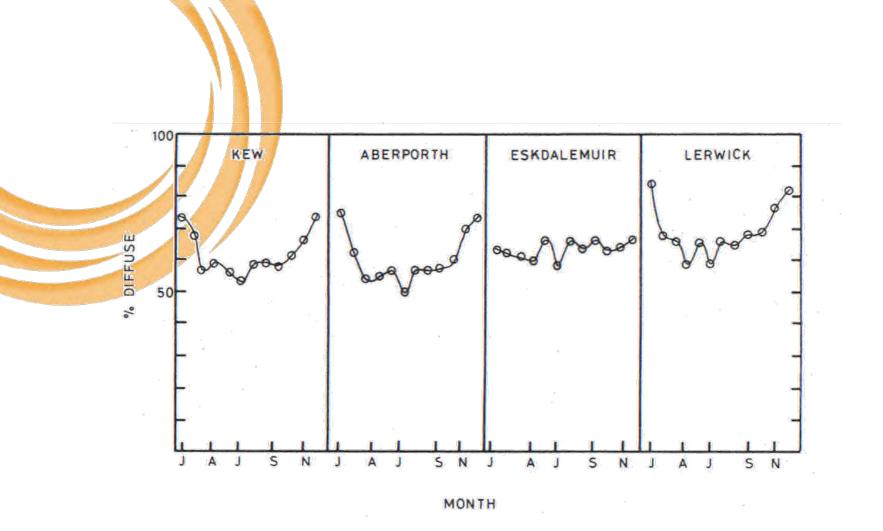
Very low thermal losses may be achieved thanks to:

- Vacuum
- A selective coating on the light absorbers

In this way 300°C are at reach without mirrors

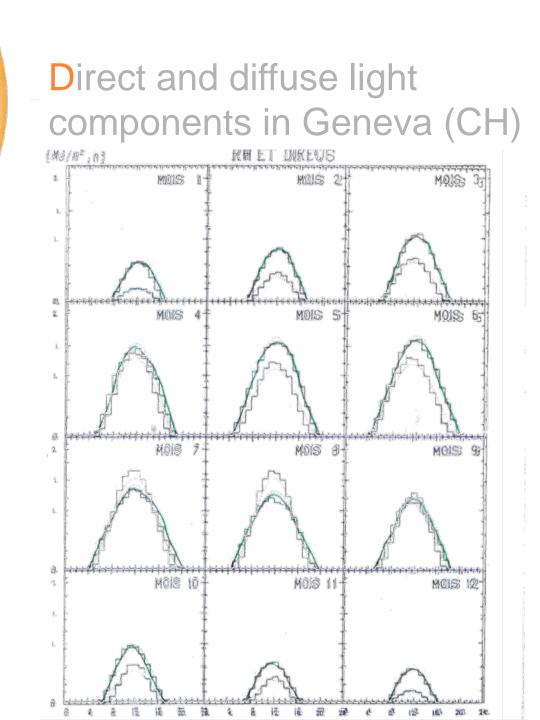
Also the diffuse light is collected, which cannot be focused

The diffuse component of solar light amounts to about 30% in the best solar areas, and exceeds 50% in Central Europe



Mean monthly diffuse radiation as percentage of mean monthly global radiation for four UK stations for each month





Total and direct component of solar light at different locations

2	Phoenix, AZ		Albuquerque, NM		Fort Worth, TA		Qmaha, NB		Nashville, IN		Blue Hill, MA	
	Total	Direct	Total	Direct	Total	Direct	lotal	Direct	Total	Direct	Total	Direct
Fixed, horizontal	1.00	0.72 (1.02)	1.00	0.73 (1.05)	1.00	0.61 (1.31)	1.00	0.60 (1.31)	1,00	0.55 (1.47)	1.00	0.52 (1.55)
Fixed, L-5° tilt	1.09	0.83 (1.16)	1.11	0.85 (1.19)	1.07	0.70 (1.46)	1.11	0.72 (1.58)	1.08	0.64 (1.68)	1.09	0.64 (1.86)
Tracking, E-W axis	1,16	0.90	1,20	0.93	1,14	0.77	1.18	0.79	1.12	0.70	1.16	0.71
Tracking, N-S horizontal axis	1.29	1.03 (1.35)	1.33	1.07 (1.39)	1.25	0.89 (1.74)	1.30	0.92 (1.72)	1.21	0.79 (1.93)	1.23	0.79 (2.03)
Tracking, polar axis	1.38	1.12 (1.58)	1.43	1.18 (1.62)	1.33	0,97 (1,99)	1.40	1.03 (2.17)	1.28	0.87 (2.31)	1, 32	0.89 (2.55)
Tracking, normal (two axes)	1.42	1,17 (1.62)	1.42	1.23 (1.67)	1.36	1.01 (2.09)	1.44	1.08 (2.26)	1.31	0.90 (2.40)	1.36	0.93 (2.67)



ssues

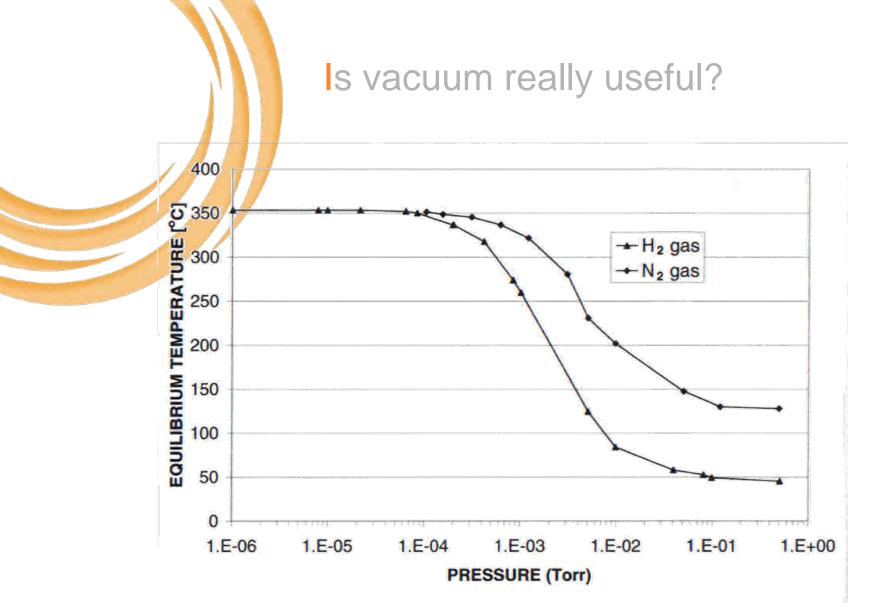
Vacuum => 10 tons per m² of glass window, the glass must be properly supported

The joint between the metal frame and the glass must be vacuum tight

 All materials inside the panels must fulfill UHV specifications (low degassing, cleanliness)

A built-in pump is needed to maintain the vacuum for 20 years

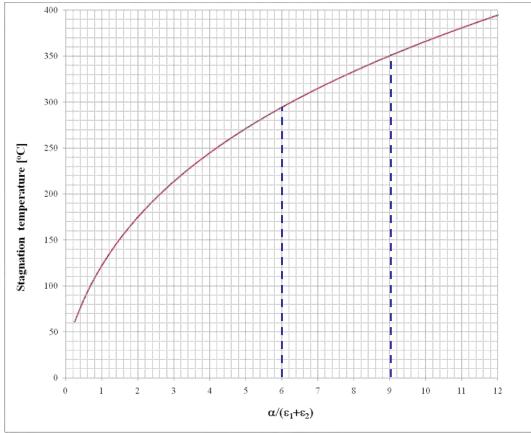
This pump must preferably be powered by sun



Variations of the absorber temperature as a function of the panel pressure

The flat plate evacuated solar collector

How important is the absorber selectivity ?



Calculated variation of the peak stagnation temperature as a function of the $\alpha/(\epsilon 1+\epsilon 2)$ ratio

Selectivity:

- High absorption (α) of solar (visible) light
- Low emission (ε) of infrared radiation

For α values of 0.9 and ϵ values of 0.07 (at 300°C), temperatures of the order of 300°C may be obtained for absorbers blackened on both sides, and of the order of 350°C for single side blackening

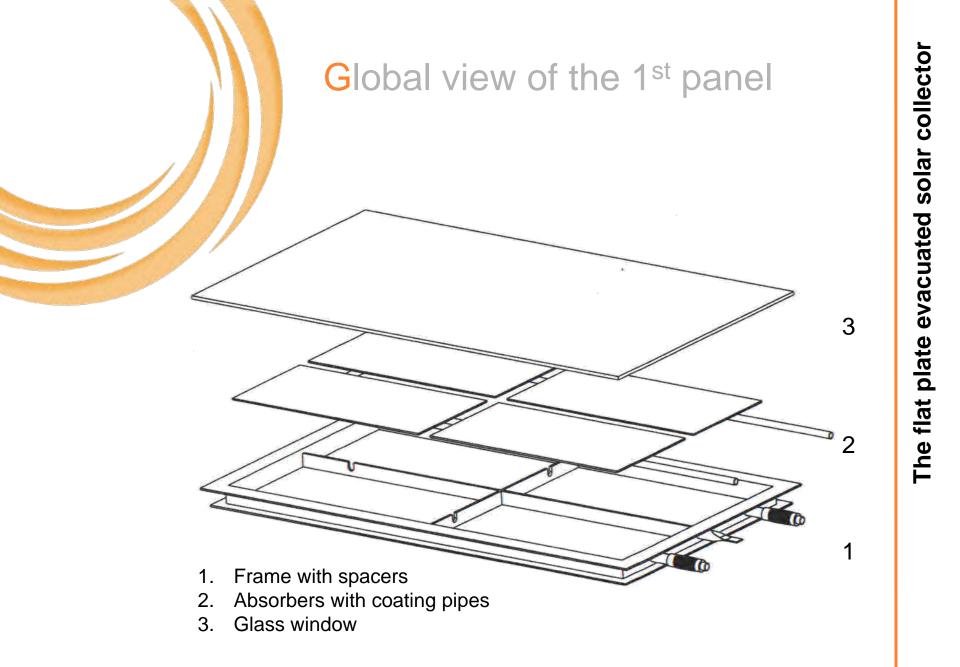
SRB Energy

8

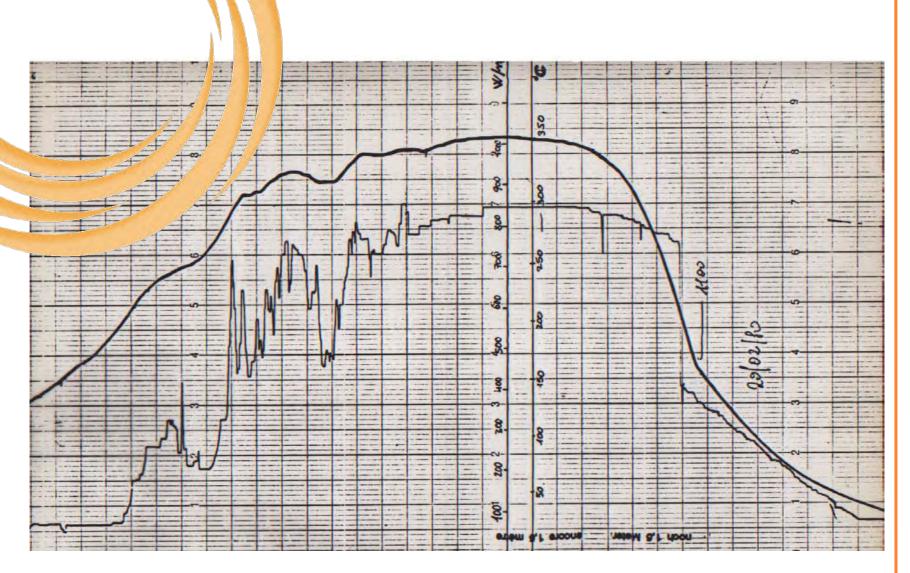


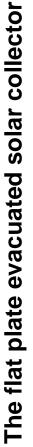
On the ground of these considerations evacuated flat plate solar panels were built and testes in the 70s.

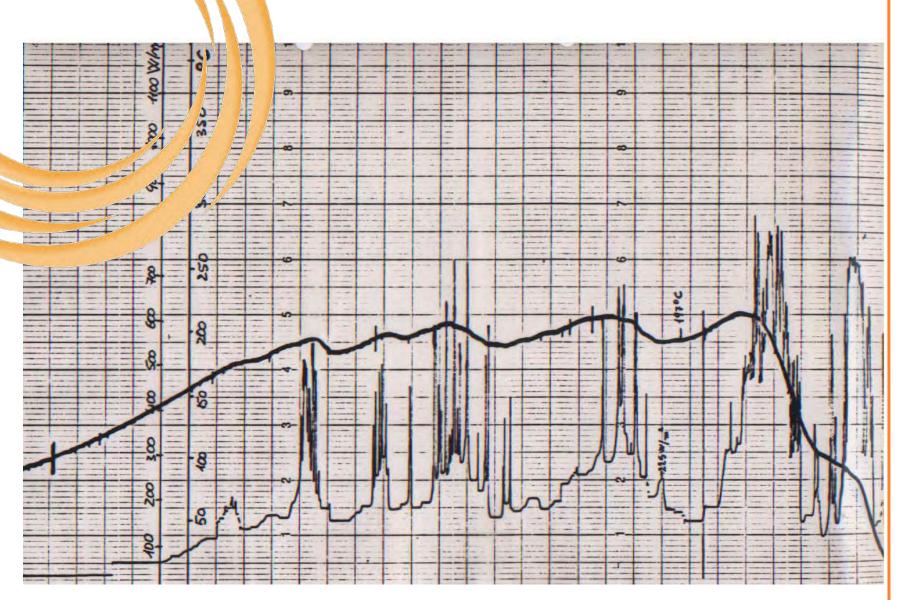










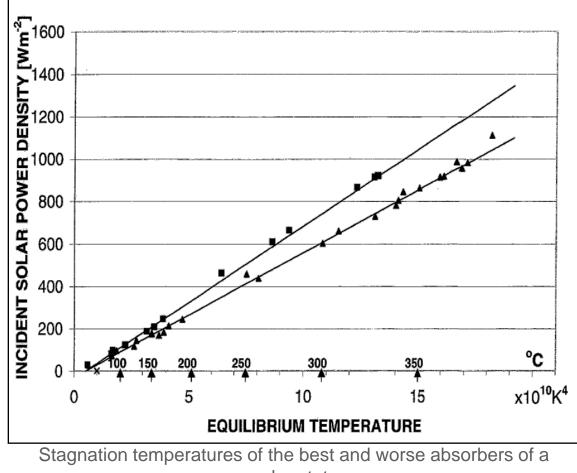




These prototypes were exposed to real environment conditions on the roof of a CERN building for about 9 years.

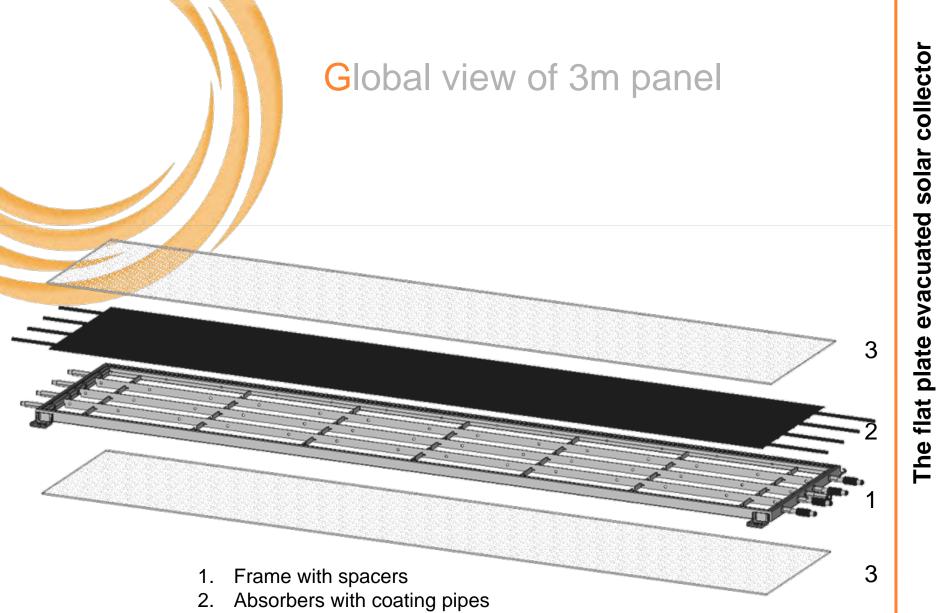
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Results



panel prototype

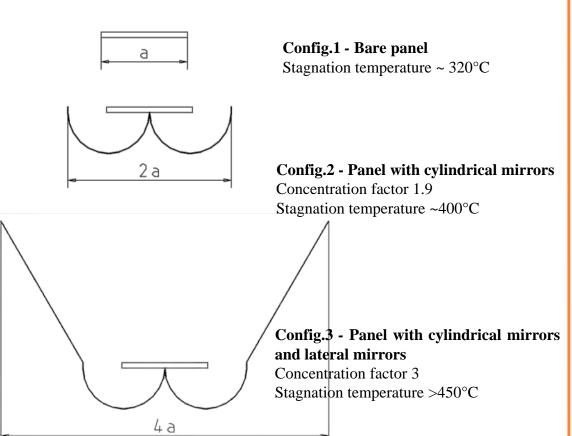
The flat plate evacuated solar collector



3. Glass windows



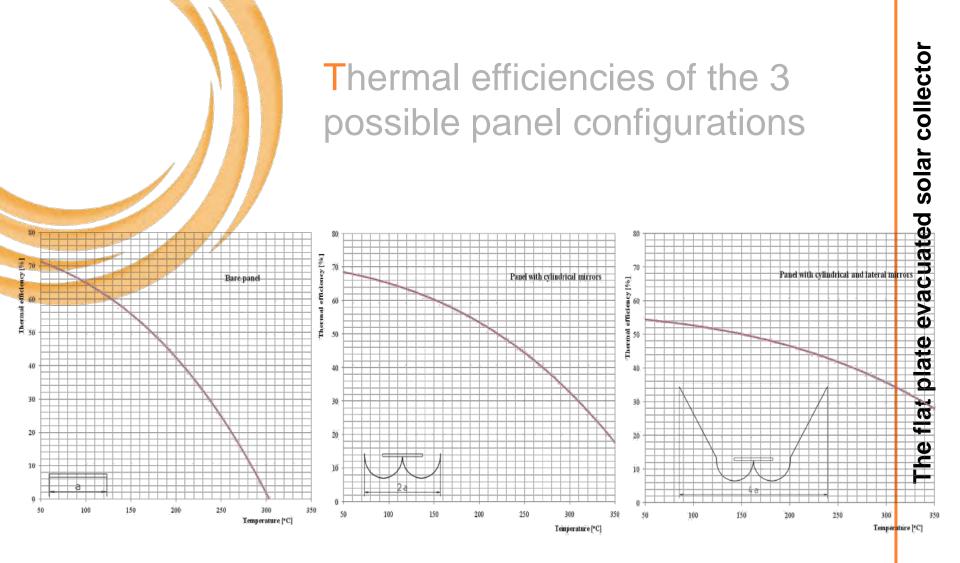
Mirors



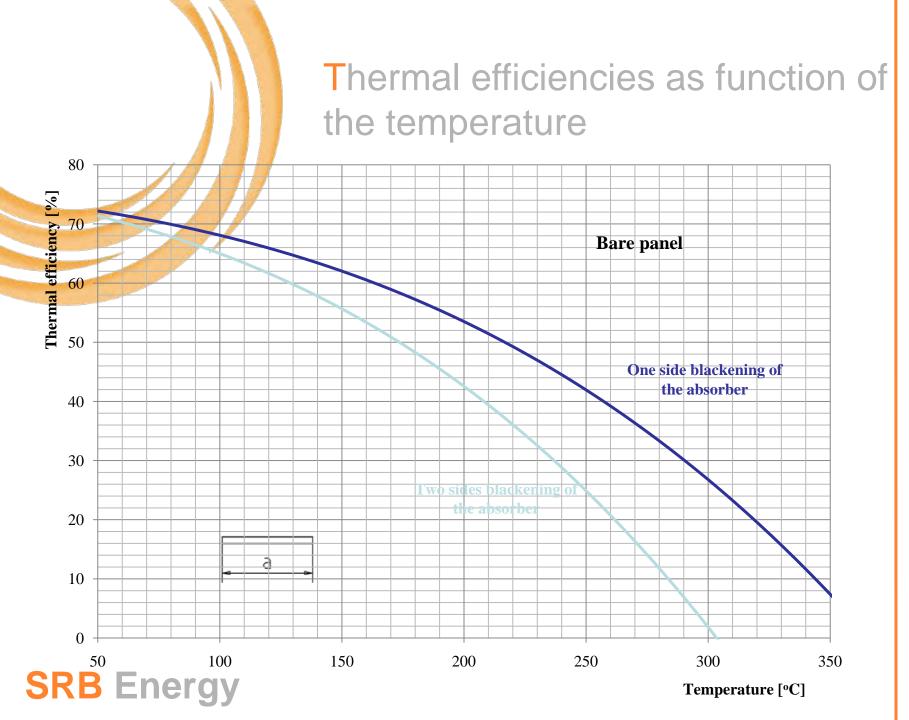
Different panel configurations

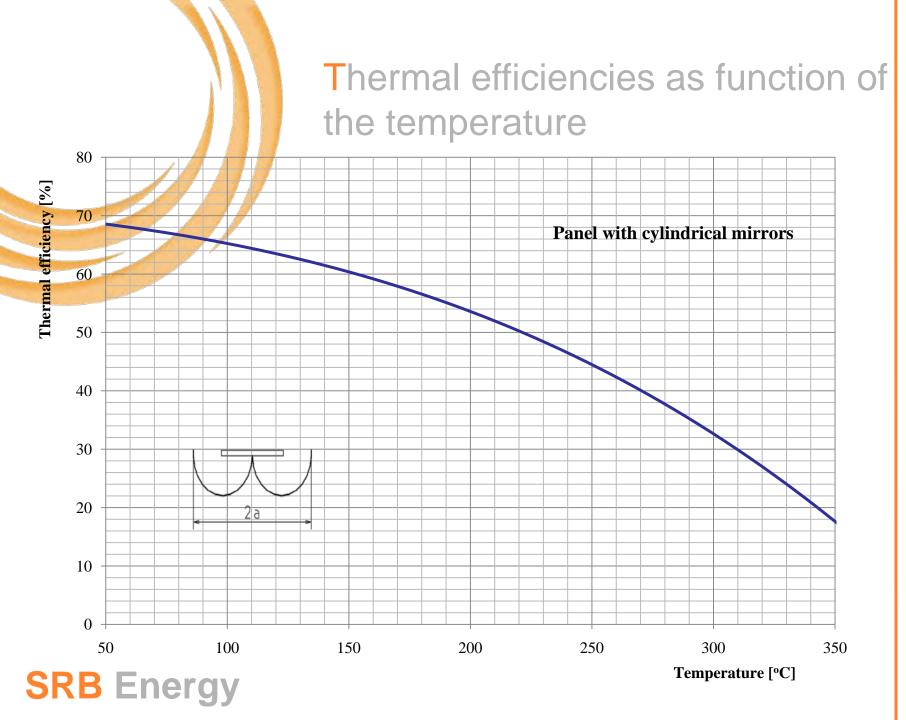
In spite of the good thermal performance of the panels, the addition of mirrors helps gaining on cost effectiveness and increasing the useful operating temperature, so as to cover, with the same panel, all the possible solar applications

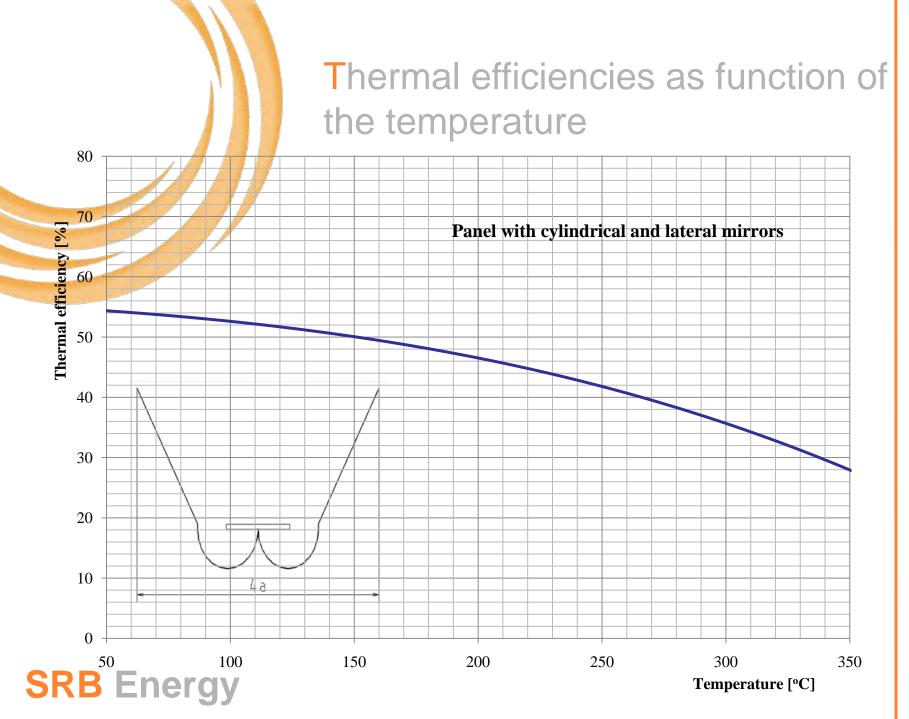




These figures represent the performance which could be obtained by implementing certified improvements. The estimate is carried out for an incident power of 1000W/m² and a glass temperature of 30°C.



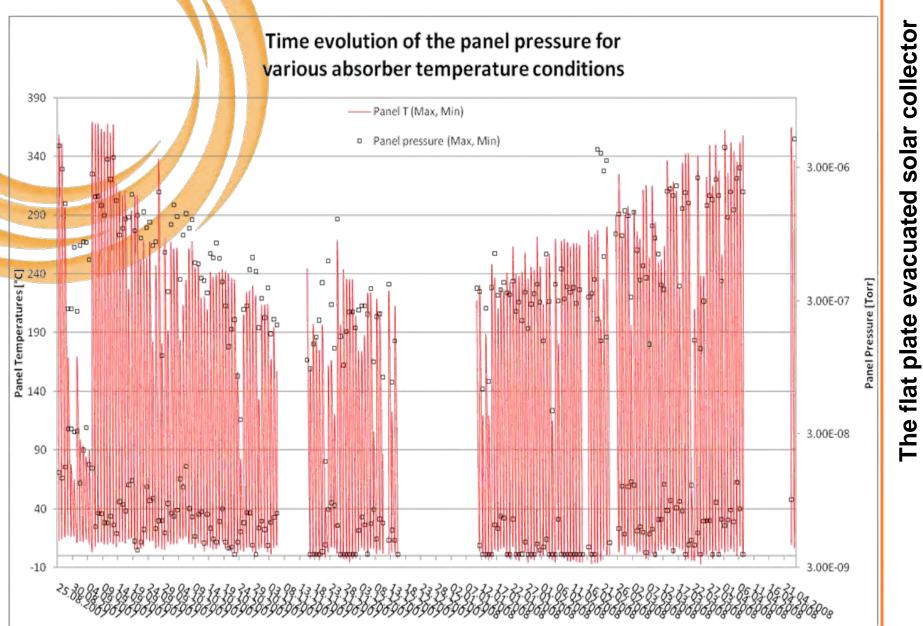






Vacuum performances

- After evacuation the pressure inside the panel is in the low 10⁻⁷ Torr range.
- Due to the progressive decrease of the surface outgassing, the pressure decreases with time to the 10⁻⁸ Torr range, and increases to the 10⁻⁶ Torr when the absorbers are heated by sun to 300°C
- The temperature dependance and its evolution over about 6 months for a recent panel prototype is illustrated in fig.

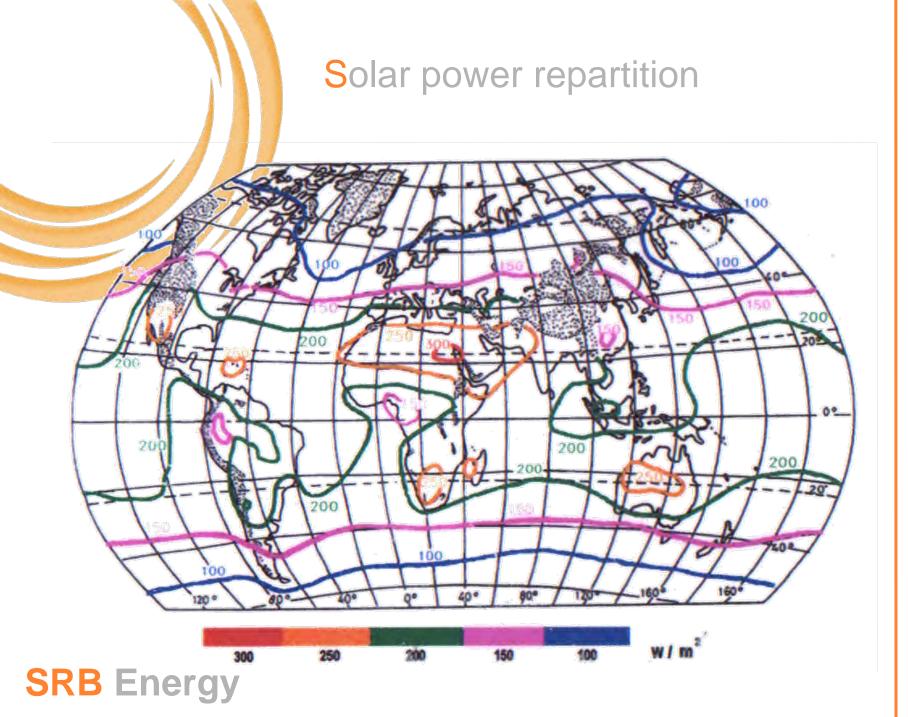


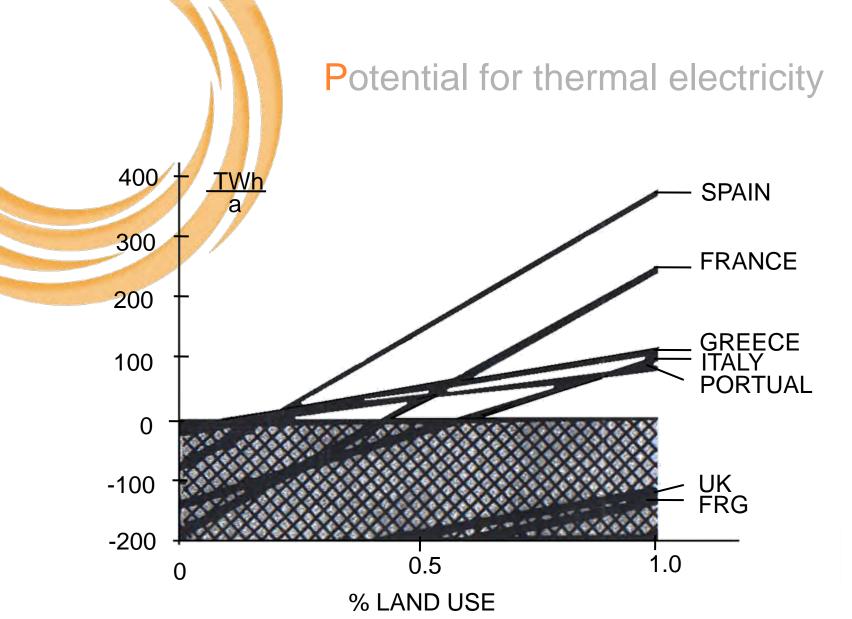
21



Applications

- The unique feature of the SRB solar panel is that it may be used for all the Solar Energy applications, a field now covered by products of different design
- The SRB panel is particularly suited for applications in the temperature range 150-250°C (for instance for industrial heat production and cooling / air conditioning) for which the panel performance is outstanding.
- For the production of electricity the SRB panel efficiency is similar to that offered by parabolic through solar fields, but the mirror geometry is much less critical and the maintenance for cleaning much reduced
- For low temperature applications (<100°C, domestic water heating) the SRB panel provides higher efficiencies than the existing flat panels in regions as Central Europe, where the available solar energy is reduced.





Potential solar thermal electricity generation vs. present electricity demand as a function of land use

SRB Energy

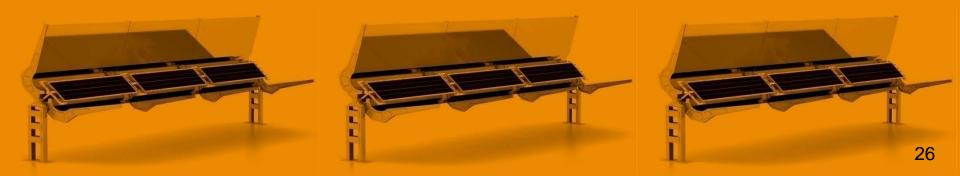
The flat plate evacuated solar collector

Key general information

Solar Energy Input KWh(th)/m ² .year	Typical Options and	Estima Attainable Efficie	Systems	Typical Regions	
	outputs	Thermal	Electric		
2300 and above	Electric power generation and/or hydrogen production	0.60	0.20	Desert regions of North Africa, Southwest USA, Australia, etc.	
1200 to 2200	Electric power generation ; Industrial process heat; Heating and cooling	0.40 to 0.55	0.10 to 0.18	Moderate regions of North and South America, Asia, Australia, and primary regions of Southern Europe, etc.	
1000 to 1100	Water and/or air heating for resindential buildings and low grade process heat	0.30 to 0.40	0.08 to 0.10	Secondary regions of Europe, Asia, Africa, North and South America, etc.	

Facilities in Spain







General view of the plant



Facilities in Spain

Frame welding

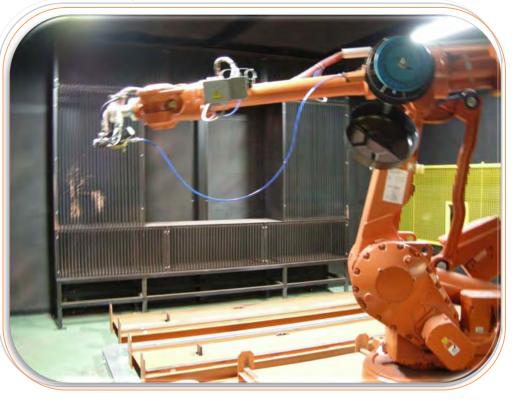


Glass metallization

Plasma gun









Glass washing machine













Chemical plant for absorber treatment









Assembly line







Facilities in Spain



Tubes welding

Bellows welding





Sleeves welding







Absorber cutting



Laser welding

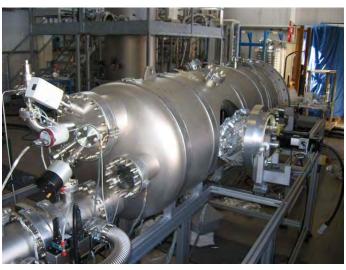


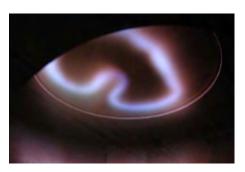




SRB Energy

Roll to roll system for Getter

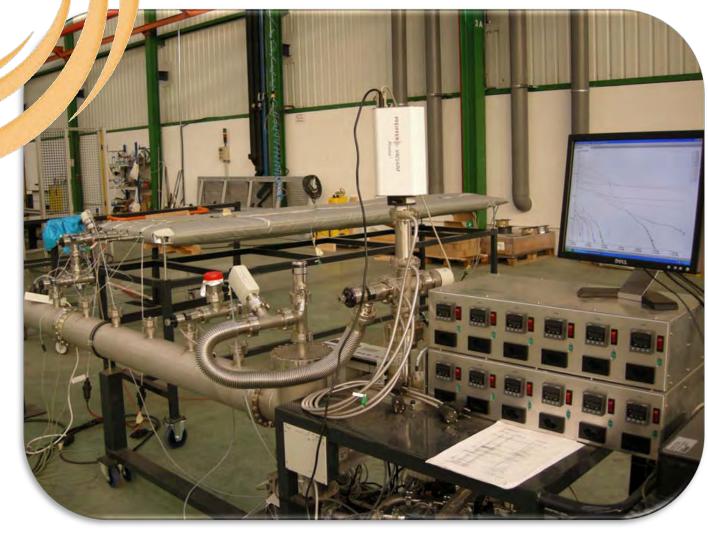








Baking system prototype



Vacuum testing bench

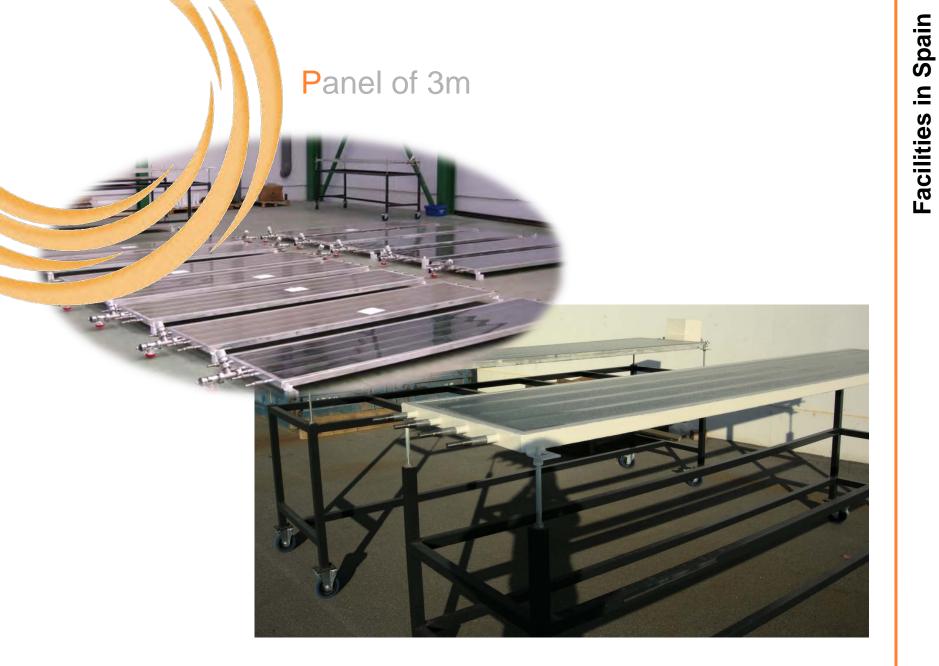


Vacuum





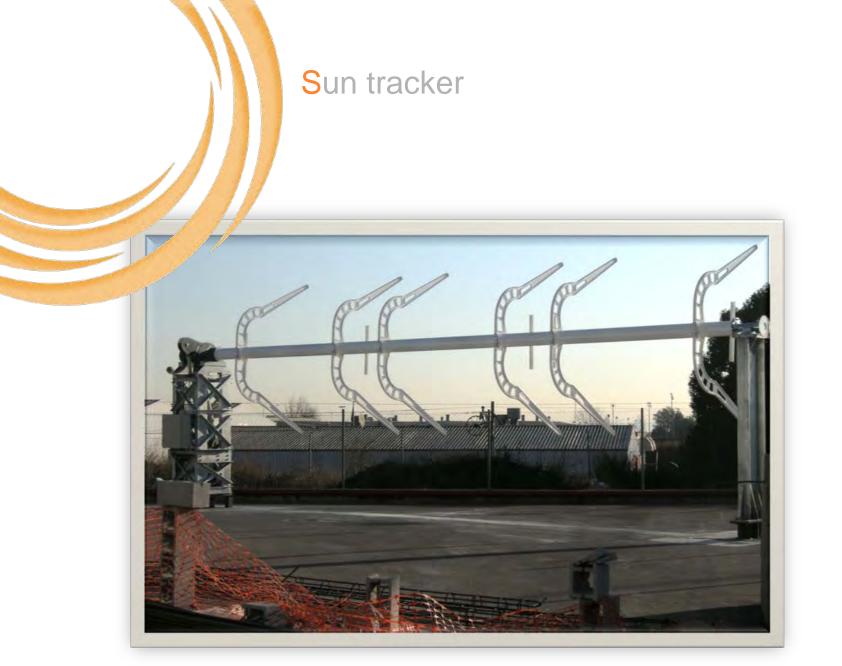






Sun tracker for the homologation







c/o CERN CH-1211 Genève 23 Tel. +41 22 767 89 77 Fax. +41 22 767 17 80 geneva@srbenergy.com www.srbenergy.com



References

- Evacuable Flat Panel Solar Collector PCT / EP 2004 / 000503 (18.08.2005) Inventor: C. Benvenuti Applicant: CERN CH-1211 Geneva 23
- 2. Protective device for a solar collector PCT / EP 2006 / 006142 (26.06.2006) Inventor: C. Benvenuti Applicants: SRB ENERGY RESEARCH SARL rue de Candolle,9 CH-1205 Geneva CERN CH-1211 Geneva 23
- 3. Solar panel collector with cooling conduits comprising thermal expansion means PCT / EP 2006 / 001141 (26.06.2006) Inventor: C. Benvenuti Applicants: SRB ENERGY RESEARCH SARL CERN



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4. Device for vacuum tight soldering an evacuated flat panel solar collector

PCT / EP 2006 / 006140 (26.06.2006) Inventor: C. Benvenuti Applicants: SRB ENERGY RESEARCH SARL CERN

- High efficiency evacuated solar panel PCT / EP 2008 / 057286 (11.06.2008) Inventor: C. Benvenuti Applicants: SRB ENERGY RESEARCH SARL CERN
- 6. Evacuated solar panel with a non evaporable getter pump PCT / EP 2008 / 057281 (11.06.2008) Inventor: C. Benvenuti Applicants: SRB ENERGY RESEARCH SARL CERN
- 7. Sealing mechanism for an evacuated solar panel PCT / EP 2008 / 057283 (11.06.2008) Inventor: C. Benvenuti Applicants: SRB ENERGY RESEARCH SARL CERN

